

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

JWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

8-11-57

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

X

State of Fee Land

LOGS FILED

Driller's Log

9-17-57

Electric Logs (No. 1)

No Electric Logs available

E

L

E-I

GR

GR-N

Micro

Lat

MI-L

Sonic

Others

LOCATION

corrected in

3270

TL

1650 PAUL 2310 FEL

DT'S

11/2/50

LOCATION

Corrected in

3270

TO

1650 FNL 2310 FEL

DTJ

10/2/98

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A. or
operations suspended

8-11-57

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



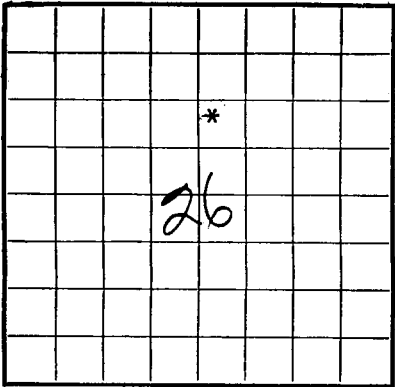
Well Log Filed



VLD

LOCATIONS
unrected

R-22-E



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

Notes
CASH
9-23-57

T-5-S

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company R. Lacy Production Company Address Box 2146, Longview, Texas
Lease or Tract U. S. Govt. Serial #064072 Field Ashley Valley State Utah
Well No. 1 Sec. 26 T 5-S R 22-E Meridian S.L.M. County Uintah
Location 330 1/2 ft. N. of N. Line and 330 1/2 ft. E. of W. Line of SW 1/4 NE 1/4 Sec. 26 Elevation 4896
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date September 16, 1957 Title Field Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling January 23, 1949 Finished drilling March 10, 1949

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4212 to 4255 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from None to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8		265'	Baker				Surface
7	20	8		4150	Baker				Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	265	250	Halliburton		
7	4150	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 4255 feet, and from _____ feet to _____ feet
Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was 648 barrels of fluid of which 98 % was oil; 1/2 % emulsion; 1 % water; and 1/2 % sediment. Gravity, °Bé. 31.4

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ None _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8		265'	Baker				Surface
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PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from _____ 0 _____ feet to _____ 4255 _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ None _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ 648 _____ barrels of fluid of which _____ 98 _____ % was oil; _____ 1/2 _____ % emulsion; _____ 1 _____ % water; and _____ 1/2 _____ % sediment. Gravity, °Bé. _____ 31.4 _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	813	813	Surface grav. lime and unimportant stratas
813	1150	337	Frontier Section
1150	1225	75	Dakota Section
1225	2160	935	Morrison Section
2160	2385	225	Entrada
2385	3210	825	Carmel
3210	3410	200	Chinle
3410	4090	680	Moenkopi
4090	4210	120	Phosphora
4210	4255	45	Weber
	T. D. 4255		

[OVER]

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Plugged and abandoned on August 11, 1957.

R. LACY PRODUCTION COMPANY

BOX 2146

LONGVIEW, TEXAS

July 12, 1957

In Reply Please
Refer To File:

Oil and Gas Conservation Commission
Room 105, Capitol Building
Salt Lake City, Utah

Gentlemen:

We wish to plug and abandon U. S. Government Well #1, Section 26, Township 5 South, Range 22 East, Meridian S.L.M., Ashley Valley Field, Uintah County, Utah.

Location: 330 feet south of north line and 330 feet east of west line, SW $\frac{1}{4}$ of NW $\frac{1}{4}$, Section 26.

Elevation: D.F. 4896 feet.

Serial #064072, Department of the Interior.

Well Completed: March 10, 1949.

Initial production: 646 barrels fluid daily - 98% oil, 1% water, 1% sediment.

Production record at this time: 1 barrel of oil and 150 barrels of water daily.

We have a copy of Rules and Regulations Issued September 29, 1955, and also revision dated May 27, 1957.

We will plug this well in the following manner:

10-5/4" surface pipe set at 265', will remain in hole.

Will pull as much of the 7" pipe as possible, estimated to be approximately 3000'.

Clean out to bottom. Pump 75 sacks cement in bottom, pump heavy mud to top of 7" where cut off. Pump 50 sacks cement. Pump heavy mud to bottom of surface pipe. Pump 50 sacks cement. Pump heavy mud to top of surface pipe, put 10 sacks cement in top of surface pipe. Cement marker at well site.

Marker of 4" pipe, or larger, will be installed to extend 4' above ground.

Lessee's bond covering the drilling and operation of wells on U. S. Government leases in Utah have been filed and are in force, and it is therefore requested that the State requirement for bond be waived, particularly since this well is on Government land.

JUL 12 1957

July 15, 1957

Re: Well No. U. S. Gov't 1,
Sec. 26, Twp. 5 South,
R. 22 East, SLEM, Uintah
County, Utah

R. Lacy Production Company
Box 2146
Longview, Texas

Attention: R. E. Hicks

Gentlemen:

With reference to your letter of July 12, 1957, and our
telephone conversation of this date, please be advised
that insofar as this office is concerned, approval to
plug the above mentioned well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

cc: Don Russell, Dist. Eng.
U.S.G.S. Federal Bldg.
Salt Lake City, Utah

C
O
P
Y

Oil and Gas Conservation Commission

Page 2

July 12, 1957

We would like to complete this work during July, to start as soon as possible upon receipt of our permit from your office.

Yours very truly

R. LACY PRODUCTION COMPANY

By:



JTH:bbh

JUL 12 1957

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT & RECORD OF ABANDONMENT & PLUGGING

(Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commission setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE--The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore when ever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator Lacy Production Company Field Ashley Valley

Pool Uintah Basin

Serial No. 064072

County Uintah

Address all correspondence concerning this form to: R. Lacy, Inc.

Street: Box 2146 City Longview State Texas

Lease Name United States Government Well No. 1 Sec. 26 Twp. 5-S Rge. 22-E

Date well was plugged August 11, 19 57.

Was the well plugged according to regulation of the Commissioner? Yes

Set out method used in plugging well and record of casing pulled: Cleaned out to bottom.

Pumped 75 sacks cement filled to 3882' Pumped 9.8 # mud to top. Put 10 sacks cement top of 7" and 10 3/4" pipe. 7" and 10 3/4" was not pulled. 4" pipe marker cemented at well head. Pits filled, ground cleaned and leveled

R. LACY, INC. (Operator)

(AFFIDAVIT)

STATE OF UTAH TEXAS

COUNTY OF GREGG

Before me, the undersigned authority, on this day personally appeared W. E. Norred, known to me to be the person whose name is Subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.
Subscribed and sworn to before me this the 3rd day of September 19 57.

My Commission expires:

June 1, 1959

-19-

Patricia Florey Patricia Florey
Notary Public in and for Gregg
County, Texas

R. LACY, INC.

• *Oil Production and Refining* •
MRS. ROGERS LACY
PRESIDENT

BOX 2146
LONGVIEW, TEXAS

In Reply Please
Refer To File:

September 4, 1957

Oil and Gas Conservation Commission
Room 105, Capitol Building
Salt Lake City, Utah

Gentlemen:

Attached you will please find plugging records
of the following wells:

United States Government #1 and 3.

Should further information be necessary, please
advise.

Yours very truly,

LACY PRODUCTION CO.



R. E. Hicks
Field Agent

REH:paf

Attachments

September 11, 1957

R. Lacy Inc.
Box 2146
Longview, Texas

Attention: R. E. Hicks, Field Agent

Gentlemen;

This is to acknowledge receipt of your letter of September 4, 1957, and the enclosed Forms OGOC-2, Affidavit and Record of Abandonment and Plugging for Well No. United States Government 1, and Well No. United States Government 3.

Thank you very much.

It would be greatly appreciated if the enclosed Forms OGOC-3, Log of Oil or Gas Well, could be completed for the above mentioned wells, and forwarded to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLSON B. FLIGHT
SECRETARY

OBf:en